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C12/1/09

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 10/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated  
 October 27, 2009 in Case No. 2009-00409.

Issued: October 28, 2009

By Julie S. Janson      [Signature]  
 Issued by Julie Janson, President      Executive Director

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C 10/29/09

Issued by authority of an Order of the Kentucky Public Service Commission dated  
 September 25, 2009 in Case No. 2009-00366.

Issued: September 28, 2009

By Julie S. Janston 2009  
 Issued by Julie Janston, President Executive Director

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 9/30/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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**CANCELLED**  
**SEP 30 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 8/31/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 5(1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2009 in Case No. 2009-00332.

Issued: August 27, 2009

*Julie S. Janson*  
 Issued by Julie Janson, President By *J. D. Pearson* 2009  
 Executive Director

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C 8/31/09

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 7/31/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 July 21, 2009

Issued by authority of an Order of the Kentucky Public Service Commission  
 in Case No. 2009-00268.

Issued: July 24, 2009

Issued by Julie Janson, President

By *Julie Janson* *W. D. Brown*  
 Executive Director

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CANCELLED  
JUL 31 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/1/2009.  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 Issued by authority of an Order of the Kentucky Public Service Commission dated June 25, 2009  
 in Case No. 2009-00217.  
 Issued: June 29, 2009  
 Issued by Julie Janson, President *Julie Janson* By *J. D. Brown* Executive Director

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C7/1/09

Issued by authority of an Order of the Kentucky Public Service Commission dated 6/22/09, 2009 in Case No. 2009-00184.

Issued: June 1, 2009

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/22/09, 2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

2009

By *J. D. Brown*  
 Executive Director

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C  
6/2/09


Issued by authority of an Order of the Kentucky Public Service Commission dated May 12, 2009  
 in Case No. 2008-00473.

Issued: May 13, 2009

Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 5/14/2009  
 Issued dated May 12, 2009  
 SECTION 9 (1)

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By  2009  
 Executive Director

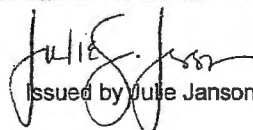
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CANCELLED  
 MAY 14 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 24, 2009 in Case No. 2009-00147.

Issued: April 27, 2009

  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 5/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By  1, 2009  
 Executive Director



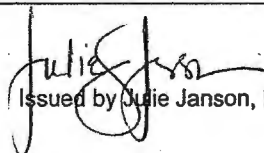
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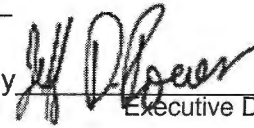
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Deposits.....	26	10/01/06	10/01/06
Application.....	27	10/01/06	10/01/06
Gas Space Heating Regulations.....	28	10/01/06	10/01/06
Availability of Gas Service.....	29	10/01/06	10/01/06
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service.....	30	04/01/09	04/01/09
Rate GS, General Service.....	31	04/01/09	04/01/09
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Reserved for Future Use.....	33		
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Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06
Purchased Service.....	50	10/01/06	10/01/06
Summer Minimum Service.....	50	10/01/06	10/01/06
Unauthorized Delivery.....	50	10/01/06	10/01/06
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
FT Bills – No GCRT.....	51	10/01/06	10/01/06
FT Bills – With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills – No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

**CANCELLED**  
**MAY 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated March 31, 2009 in Case No. 2009-00108.

Issued: March 31, 2009

  
 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/1/2009**  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 By  11, 2009  
 Executive Director

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Billing and Payment.....	25	10/01/06	10/01/06
Deposits.....	26	10/01/06	10/01/06
Application.....	27	10/01/06	10/01/06
Gas Space Heating Regulations.....	28	10/01/06	10/01/06
Availability of Gas Service.....	29	10/01/06	10/01/06
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service.....	30	03/03/09	03/03/09
Rate GS, General Service.....	31	03/03/09	03/03/09
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
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Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
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Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06
Purchased Service.....	50	10/01/06	10/01/06
Summer Minimum Service.....	50	10/01/06	10/01/06
Unauthorized Delivery.....	50	10/01/06	10/01/06
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
FT Bills – No GCRT.....	51	10/01/06	10/01/06
FT Bills – With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills – No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

**CANCELLED**  
**APR 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2009 in Case No. 2009-00059. PURSUANT TO 89ZKAR 5-071 SECTION 9 (1)

Issued: March 2, 2009

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 3/3/2009  
 By *[Signature]* March 3, 2009  
 Executive Director

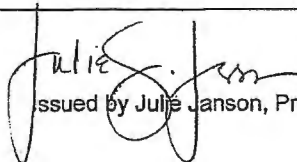
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	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b><u>SERVICE REGULATIONS</u></b>			
Service Agreements.....	20	10/01/06	10/01/06
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Company's Installation.....	23	10/01/06	10/01/06
Metering.....	24	10/01/06	10/01/06
Billing and Payment.....	25	10/01/06	10/01/06
Deposits.....	26	10/01/06	10/01/06
Application.....	27	10/01/06	10/01/06
Gas Space Heating Regulations.....	28	10/01/06	10/01/06
Availability of Gas Service.....	29	10/01/06	10/01/06
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Rate GS, General Service.....	31	02/02/09	02/02/09
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Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
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Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06
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Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06
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Summer Minimum Service.....	50	10/01/06	10/01/06
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Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
FT Bills – No GCRT.....	51	10/01/06	10/01/06
FT Bills – With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills – No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

CANCELLED  
 MAR 03 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2009-00017.

Issued: January 30, 2009

  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/2/2009  
 SECTION 9 (1)  
 By  2, 2009  
 Executive Director

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Company's Installation.....	23	10/01/06	10/01/06
Metering.....	24	10/01/06	10/01/06
Billing and Payment.....	25	10/01/06	10/01/06
Deposits.....	26	10/01/06	10/01/06
Application.....	27	10/01/06	10/01/06
Gas Space Heating Regulations.....	28	10/01/06	10/01/06
Availability of Gas Service.....	29	10/01/06	10/01/06
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service.....	30	01/02/09	01/02/09
Rate GS, General Service.....	31	01/02/09	01/02/09
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06
Purchased Service.....	50	10/01/06	10/01/06
Summer Minimum Service.....	50	10/01/06	10/01/06
Unauthorized Delivery.....	50	10/01/06	10/01/06
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
FT Bills - No GCRT.....	51	10/01/06	10/01/06
FT Bills - With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

CANCELLED  
 FEB 02 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 1/2/2009

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]* 12, 2009  
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00515.

Issued: December 31, 2008

*[Signature]*  
 Issued by Julie Janson, President

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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Company's Installation.....	23	10/01/06	10/01/06
Metering.....	24	10/01/06	10/01/06
Billing and Payment.....	25	10/01/06	10/01/06
Deposits.....	26	10/01/06	10/01/06
Application.....	27	10/01/06	10/01/06
Gas Space Heating Regulations.....	28	10/01/06	10/01/06
Availability of Gas Service.....	29	10/01/06	10/01/06
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service.....	30	12/01/08	12/01/08
Rate GS, General Service.....	31	12/01/08	12/01/08
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Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
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Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06
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Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULE</u></b>			
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06
Purchased Service.....	50	10/01/06	10/01/06
Summer Minimum Service.....	50	10/01/06	10/01/06
Unauthorized Delivery.....	50	10/01/06	10/01/06
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
FT Bills - No GCRT.....	51	10/01/06	10/01/06
FT Bills - With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

C  
11/2/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2008 in Case No. 2008-00468.

Issued: November 28, 2008

*Julie Janson*  
 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 12/1/2008  
 PURSUANT TO NOVEMBER 26,  
 2008 ORDER NO. 2008-00468,  
 SECTION 9 (1)

By *Stephanie Hunter*  
 Executive Director

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
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Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out - Sell to Pool.....	58	10/01/06	10/01/06
Cash Out - Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
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Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
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Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
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Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/31/09	08/31/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C12/1/09

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 10/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated  
 October 27, 2009 in Case No. 2009-00409.

Issued: October 28, 2009

Issued by Julie S. Janson, President By *Jeff D. Brown* Executive Director

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out - Sell to Pool.....	58	10/01/06	10/01/06
Cash Out - Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
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Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/31/09	08/31/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
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Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C10/29/09

Issued by authority of an Order of the Kentucky Public Service Commission dated  
 September 25, 2009 in Case No. 2009-00366.

Issued: September 28, 2009

*Julie S. Janson*  
 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 9/30/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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By *[Signature]* 2009  
 Executive Director

Duke Energy Kentucky, Inc.  
 1697-A Monmouth Street  
 Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
 Thirty-Ninth Revised Sheet No. 10  
 Cancelling and Superseding  
 Thirty-Eighth Revised Sheet No. 10  
 Page 2 of 2

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Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out - Sell to Pool.....	58	10/01/06	10/01/06
Cash Out - Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/31/09	08/31/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

**CANCELLED**  
**SEP 30 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 8/31/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 August 25, 2009

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2009 in Case No. 2009-00332.

Issued: August 27, 2009

*Julie S. Janson*  
 Issued by Julie Janson, President By *J. D. Brown* 2009  
 Executive Director



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b>TRANSPORTATION TARIFF SCHEDULES (Contd.)</b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/09	06/02/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

08/31/09

Issued by authority of an Order of the Kentucky Public Service Commission  
 in Case No. 2009-00268.

Issued: July 24, 2009

By Julie S. Janson President  
 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 7/31/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 July 21, 2009

By [Signature]  
 Executive Director

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Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/09	06/02/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtaiment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

10/01/06  
**CANCELLED**  
**JUL 31 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 25, 2009 in Case No. 2009-00217.

Issued: June 29, 2009

By *Julie S. Janson* *J. D. Pearson*  
 Issued by Julie Janson, President      Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1), 2009

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Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out - Sell to Pool.....	58	10/01/06	10/01/06
Cash Out - Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/09	06/02/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

6/2/09

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~May 28, 2009~~ <sup>6/2/2009</sup>  
 in Case No. 2009-00184. PURSUANT TO 807 KAR 5:011

Issued: June 1, 2009

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/2/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 2009

By *J. D. Brown*  
 Executive Director

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	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b><u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u></b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b><u>RIDERS</u></b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b><u>GAS COST RECOVERY RIDERS</u></b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	03/03/09	03/03/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b><u>MISCELLANEOUS</u></b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		


6/2/09

Issued by authority of an Order of the Kentucky Public Service Commission dated May 12, 2009  
 in Case No. 2008-00473.

Issued: May 13, 2009

Issued by Julie Janson, President

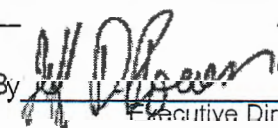
PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 5/14/2009  
PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

By  2009  
 Executive Director

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

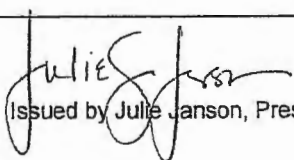
	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b><u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u></b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b><u>RIDERS</u></b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	10/28/08	10/28/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b><u>GAS COST RECOVERY RIDERS</u></b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	3/03/09	3/03/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b><u>MISCELLANEOUS</u></b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
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Reserved for Future Use.....	87		
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**CANCELLED**  
**MAY 14 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 5/1/2009  
 PURSUANT TO 807 KAR 5-011  
 SECTION 9 (1)  
 Issued April 24, 2009  
 By  Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated April 24, 2009 in Case No. 2009-00147.

Issued: April 27, 2009

  
 Issued by Julie Janson, President

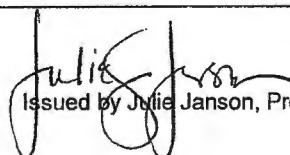
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b>TRANSPORTATION TARIFF SCHEDULES (Contd.)</b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	10/28/08	10/28/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
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<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
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Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	3/03/09	3/03/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
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**CANCELLED**  
**MAY 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated March 31, 2009 in Case No. 2009-00108. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: March 31, 2009

  
 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 4/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By  1, 2009  
 Executive Director

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	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b>TRANSPORTATION TARIFF SCHEDULES (Contd.)</b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
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<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	10/28/08	10/28/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	3/03/09	3/03/09
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtaiment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
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Reserved for Future Use.....	89		

**CANCELLED**  
**APR 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2009 in Case No. 2009-00059. PURSUANT TO 1997 KAR 5:071 SECTION 9 (1)

Issued: March 2, 2009

*Julie Janson*  
 Issued by Julie Janson, President

By *[Signature]* 3, 2009  
 Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 3/3/2009

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<b>TRANSPORTATION TARIFF SCHEDULES (Contd.)</b>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<b>RIDERS</b>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	10/28/08	10/28/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<b>GAS COST RECOVERY RIDERS</b>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	12/01/08	12/01/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<b>MISCELLANEOUS</b>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
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**CANCELLED**  
**MAR 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2009-00017.

Issued: January 30, 2009

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/2/2009  
 PURSUANT TO 807 KAR 5-011  
 SECTION 9 (1)  
 By *J. D. Brown* 2, 2009  
 Executive Director



**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

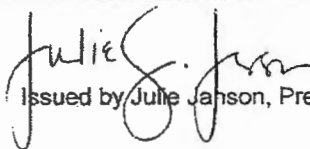
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**CANCELLED**  
**FEB 02 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00515.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 1/2/2009  
 PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

Issued: December 31, 2008

  
 Issued by Julie S. Johnson, President

  
 By \_\_\_\_\_, 2009  
 Executive Director

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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C  
11/21/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2008 in Case No. 2008-00468.

Issued: November 28, 2008

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 12/1/2008  
 PURSUANT TO 207 KAR 5-011  
 SECTION 9 (1)

By *Stephanie Dumb*  
 Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Seventh Revised Sheet No. 30  
Cancelling and Superseding  
Thirty-Sixth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.6699	Equals	\$0.93677

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

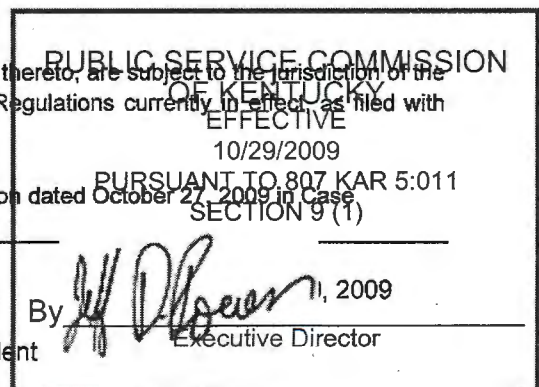
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 27, 2009 in Case No. 2009-00409.

Issued: October 28, 2009

Issued by Julie Janson, President *Julie Janson*  
By *Jeff DeBeauvoir*, 2009  
Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Sixth Revised Sheet No. 30  
Cancelling and Superseding  
Thirty-Fifth Revised Sheet No. 30  
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**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.5402	Equals	\$0.80707

C10/29/09

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 25, 2009 in Case No. 2009-00366.

Issued: September 28, 2009

*Julie S. Janson*  
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
9/30/2009  
PURSUANT TO ORDER 5:011  
SECTION 9 (1)  
, 2009  
By *[Signature]*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Fifth Revised Sheet No. 30  
Cancelling and Superseding  
Thirty-Fourth Revised Sheet No. 30  
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**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**SEP 30 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION  
\$12.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.6676	Equals	\$0.93447

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2009 in Case No. 2009-00332.

Issued: August 27, 2009

*Julie S. Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
8/31/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
09  
*Jeff D. Brown*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Fourth Revised Sheet No. 30  
Cancelling and Superseding  
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**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

*C 8/31/09*

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.5792	Equals	\$0.84607

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 21, 2009 in Case No. 2009-00268.

Issued: July 24, 2009

Issued by *Julie S. Janson*, President By *W. D. Pearson*, Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/31/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Third Revised Sheet No. 30  
Cancelling and Superseding  
Thirty-Second Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.5690	Equals	\$0.83587

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 25, 2009 in Case No. 2009-00217.

Issued: June 29, 2009

Issued by Julie Janson, President By *Julie Janson* *W. D. Brown* 09  
Executive Director

**CANCELLED**  
**JUL 31 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 1(1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Second Revised Sheet No. 30  
Cancelling and Superseding  
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**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.6392	Equals	\$0.90607

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

*07/1/09*

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 2009 in Case No. 2009-00184.

Issued: June 1, 2009

*Julie Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
6/2/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
dated May 28, 2009 in Case No. 2009-00184

By *[Signature]* June 2, 2009  
Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-First Revised Sheet No. 30  
Cancelling and Superseding  
Thirtieth Revised Sheet No. 30  
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**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.5848	Equals	\$0.85167

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

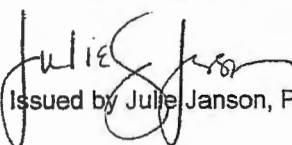
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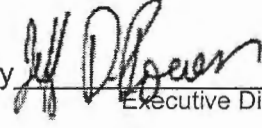
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, shall be subject to the rules and regulations of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect and filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 24, 2009 in Case No. 2009-00147.

Issued: April 27, 2009

  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION**  
OFFICE OF THE EXECUTIVE DIRECTOR  
EFFECTIVE  
5/1/2009  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)  
By , 2009  
Executive Director

*C*  
*6/2/09*

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirtieth Revised Sheet No. 30  
Cancelling and Superseding  
Twenty-Ninth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**MAY 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

\$12.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.5684	Equals	\$0.83527

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

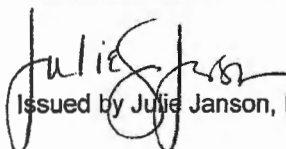
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

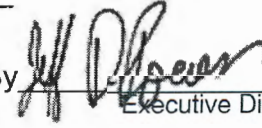
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 31, 2009 in Case No. 2009-00108.

Issued: March 31, 2009

  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By  2009  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twenty-Ninth Revised Sheet No. 30  
Cancelling and Superseding  
Twenty-Eighth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**APR 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION  
\$12.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.7389	Equals	\$1.00577

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2009 in Case No. 2009-00059.

Issued: March 2, 2009

*Julie Janson*  
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/3/2009  
ISSUED 5:011  
SECTION 9 (1)  
By *[Signature]* 3, 2009  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twenty-Eighth Revised Sheet No. 30  
Cancelling and Superseding  
Twenty-Seventh Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**MAR 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION  
\$12.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8271	Equals	\$1.09397

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2009-00017.

Issued: January 30, 2009

*Julie Janson*  
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/2/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
February 2, 2009  
Executive Director

*W. D. Brown*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twenty-Seventh Revised Sheet No. 30  
Cancelling and Superseding  
Twenty-Sixth Revised Sheet No. 30  
Page 1 of 1

**RATE RS  
RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**FEB 02 2009**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8170	Equals	\$1.08387

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00515.

Issued: December 31, 2008

*Julie S. Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
1/2/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
By *[Signature]* 2009  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twenty-Sixth Revised Sheet No. 30  
Cancelling and Superseding  
Twenty-Fifth Revised Sheet No. 30  
Page 1 of 1

**RATES**  
**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8779	Equals	\$1.14477

C  
11/2/2009

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

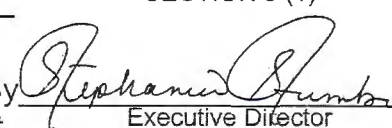
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

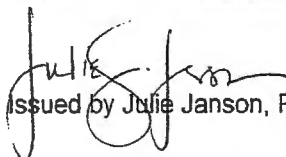
The supplying of, and billing for, service and all conditions applying here to, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2008 in Case No. 2008-00468.

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 12/1/2008  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By   
Executive Director

Issued: November 28, 2008

  
Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Seventh Revised Sheet No. 31  
Cancelling and Superseding  
Thirty-Sixth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.6699	Equals	\$0.87939

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

*C12/1/09*

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 27, 2009 in Case No. 2009-00409.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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ber 29, 2009

Issued: October 28, 2009

Issued by *Julie S. Janson*, President By *J. D. [Signature]* Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.5402	Equals	\$0.74969

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C10/29/09

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 25, 2009 in Case No. 2009-00366.

Issued: September 28, 2009

*Julie S. Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 9/30/2009  
PURSUANT TO 807 KAR 5:011  
Effective: September 30, 2009  
SECTION 8  
By *[Signature]*  
Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Fifth Revised Sheet No. 31  
Cancelling and Superseding  
Thirty-Fourth Revised Sheet No. 31  
Page 1 of 1

### RATE GS

#### GENERAL SERVICE

##### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

##### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**SEP 30 2009**  
\$30.00 KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.6676	Equals	\$0.87709

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

##### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

##### TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

##### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2009 in Case No. 2009-00332.

Issued: August 27, 2009

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/31/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
31, 2009

By *J. D. Pearson*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirty-Fourth Revised Sheet No. 31  
Cancelling and Superseding  
Thirty-Third Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.5792	Equals	\$0.78869

C 8/31/09

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereon, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 21, 2009 in Case No. 2009-00268.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/31/2009  
PURSUANT TO 807 KAR 0011  
SECTION 9 (1)

July 31, 2009

Issued: July 24, 2009

Issued by Julie Janson, President BY *Julie Janson* Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**JUL 31 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.5690	Equals	\$0.77849

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 25, 2009 in Case No. 2009-00217.

Issued: June 29, 2009

*Julie S. Janson*  
Issued by Julie Janson, President  
*J. D. Brown*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
July 1, 2009

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.6392	Equals	\$0.84869

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

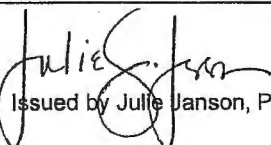
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

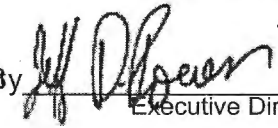
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2009 in Case No. 2009-00184.

Issued: June 1, 2009

  
Issued by Julie Janson, President

*07/1/09*

<b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/2/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>
June 2, 2009
 Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
 Plus the applicable charge per month as set forth on Sheet No. 63,  
 Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.5848	Equals	\$0.79429

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 24, 2009 in Case No. 2009-00147.

Issued: April 27, 2009

*Julie Janson*  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 April 24, 2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 May 1, 2009

*[Signature]*  
 Executive Director

c  
6/2/09

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
 Plus the applicable charge per month as set forth on Sheet No. 63,  
 Rider AMRP, Accelerated Main Replacement Program

\$30.00

**CANCELLED**  
**MAY 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.5684	Equals	\$0.77789

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

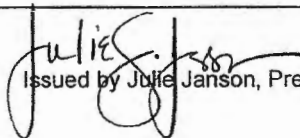
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

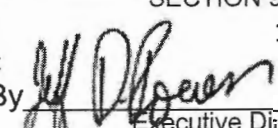
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as may be amended by the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 31, 2009 in Case No. 2009-00108.

Issued: March 31, 2009

  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MARCH 31, 2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 39  
 By   
 Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twenty-Ninth Revised Sheet No. 31  
Cancelling and Superseding  
Twenty-Eighth Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

\$30.00

**CANCELLED**  
**APR 01 2009**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.7389	Equals	\$0.94839

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

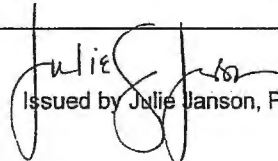
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 2, 2009 in Case No. 2009-00059.

Issued: March 2, 2009

Issued by Julie Janson, President



By  2009  
Executive Director

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
EFFECTIVE  
3/3/2009  
SECTION 9 (1)

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**MAR 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8271	Equals	\$1.03659

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2009-00017.

Issued: January 30, 2009

*Julie Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION  
EFFECTIVE  
2/2/2009  
SECTION 9 (1)  
By *JH DeBevoise*, 2009  
Executive Director



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8170	Equals	\$1.02649

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations before the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission Pursuant to Case No. 2008-00515.

Issued: December 31, 2008

*Julie Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 1/2/2009  
SECTION 9 (1)  
By *[Signature]* 109  
Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8779	Equals	\$1.08739

*C*  
*1/2/2009*

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as approved by the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2008 in Case No. 2008-00468.

Issued: November 28, 2008

*Julie Janson*  
Issued by Julie Janson, President

Public Service Commission  
OF KENTUCKY  
EFFECTIVE  
12/1/2008  
PURSUANT TO 2008-00468  
SECTION 9 (1)

*Stephanie Hunter*  
Executive Director

Duke Energy Kentucky  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 62  
Cancels and Supersedes  
Second Revised Sheet No. 62  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2008 revenue month is \$(0.0109294) per hundred cubic feet.

Beginning with the November 2008 revenue month, a Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2011.

The DSMR to be applied to non-residential service customer bills beginning with the June 2008 revenue month is \$0.00 per hundred cubic feet.

**CANCELLED**  
**MAY 14 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission, Public Service Note Commission Case No. 2008-00100. Public Service Note Commission OF KENTUCKY

Issued: October 13, 2008

Issued by Sandra P. Meyer, President

EFFECTIVE  
10/28/2008  
Effective: October 28, 2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twelfth Revised Sheet No. 77  
Cancelling and Superseding  
Eleventh Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.


The amount of this charge or (credit) shall be \$0.0202 per 100 cubic feet. This rate shall be in effect during the month of September 2009 through November 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

C12/1/09

Issued by authority of an Order of the Kentucky Public Service Commission dated August 25, 2009 in Case No. 2009-00332.

Issued: August 27, 2009

  
Issued by Julie Janson, President

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p>August 25, 2009 8/31/2009</p> <p>PURSUANT TO 807 KAR 5:011 Effective: August 30, 2009</p> <p>By  Executive Director</p>
--

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Ninth Revised Sheet No. 77  
Cancelling and Superseding  
Eighth Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0021) per 100 cubic feet. This rate shall be in effect during the month of December 2008 through February 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

**CANCELLED**  
**MAR 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**CANCELLED**  
**MAR 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2008 in Case No. 2008-00468.

Issued: November 28, 2008

*Julie Janson*  
Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**EFFECTIVE**  
November 26, 2008 in  
12/1/2008

**PURSUANT TO 807 KAR 5:011-**

**SECTION 9 (1) 2008**  
Effective December 1, 2008

*Stephanie Dumber*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Eleventh Revised Sheet No. 77  
Cancelling and Superseding  
Tenth Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

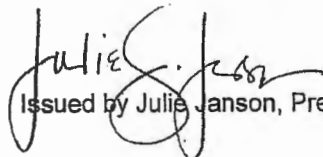
A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

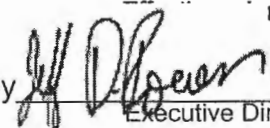
The amount of this charge or (credit) shall be \$(0.0393) per 100 cubic feet. This rate shall be in effect during the month of June 2009 through August 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

C 8/31/09

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~May 28, 2009~~ <sup>May 28, 2009</sup> in Case No. 2009-00184.

Issued: June 1, 2009

  
Issued by Julie Janson, President

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ne 2, 2009</p> <p>By  Executive Director</p>
---

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Tenth Revised Sheet No. 77  
Cancelling and Superseding  
Ninth Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0029) per 100 cubic feet. This rate shall be in effect during the month of March 2009 through May 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

*c*  
*6/2/09*

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2009 in Case No. 2009-00059.

Issued: March 2, 2009

*Julie Janson*  
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/3/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9(1)  
Effective: March 3, 2009  
*JH D'Arce*  
Executive Director